Daily Completion Report

Well ID: 55-29
Field: Newberry

AltaRock Energy Inc.
Well Name: Newberry 55-29

Report No: 16		**Report For 06:00 AM October 9, 2012**	
Project Manager: Michael Moore	**Cost Incurred to Date:**	$4,340,535.03	**State: OR**
Measured Depth (ft.): 10,060	**Field Tickets:**	Cascade Pump, Specialty Welding	**County: Deschutes**
Vertical Depth (ft.):			**Field: Newberry**
Plug Back MD:			
Plug Back TVD:			

Current Operations: **Continue HP piping . Continue electrical wiring work and PLC programming. Thread pipe for 2" recirc line, set-up pipe support and flow test line.**

Prior Operations: **Install wellhead cross and logging spool, continue HP piping . Continue electrical wiring work and PLC programming. Setting up DTS monitoring software. Test stim pump motor. Bend fall festival public out reach.**

Planned Operations: **Continue HP piping . Continue electrical wiring work and PLC programming. Install instrumentation, logging valve, pipe support and flow test line.**

Well site Supervisors: Ted DeRocher Michael Moore **Tel No.: 775-830-7406 541-410-1795**

Operations Summary

From	To	Elapsed	Code		Operations Description	
9:00	17:00	8.00	134.000		Welder onsite working on 2" recirc line.	
7:00	18:00	11.00	134.000		Continue programing data logging visualization and PLC controls. All stim site data tags will be monitored with the PLC and displayed on the panel view.	
10:00	16:00	6.00	134.000		Cascade pump continued to wire stim pump and PLC.	
7:00	17:00	10.00	134.000		Hudsen Mechanical installing HP piping. We now have pipe connected to the wellhead.	
9:00	14:00	5.00	134.000		Set recirc pump going from separator to RFR tanks. Set in place recirc pipe.	

Issued PO's

VENDOR	AMOUNT	DESCRIPTION	

Activity Comments

DTS was shipped from SC yesterday, and should arrive by Wednesday. We will install the logging valve today or tomorrow, respool the existing DTS and prep for install on Thursday.

Entered: 10/09/12